



COLTON UTILITIES COMMISSION
REGULAR MEETING

February 9, 2026 – 6:00 P.M.
Council Chambers – 650 N. La Cadena Drive

AGENDA

A. CALL TO ORDER

B. FLAG SALUTE

C. ROLL CALL

Commissioner	Larry Rivas	At Large			
Vice Chair	Eric Strutz	District 1	Commissioner	Nicolas Zupkofska	District 3
Commissioner	Aurelio De La Torre	District 2	Chair	Kirk Larson	District 4

D. PUBLIC COMMENT – Procedures for Addressing the Utilities Commission

- Please obtain a card from the Commission Secretary. Legibly complete the card and return it to her. The Chair will call on you when it is your turn to address the Commission.
- Persons submitting paperwork to the Commission shall also provide a copy to the Commission Secretary. Persons may address the Commission at this time on any subject within the jurisdiction of the City of Colton; however, any matter that requires action will be referred to Staff for a report and action at a future Commission meeting, in accordance with the Brown Act.

E. APPROVAL OF THE MINUTES

1.) Regular Meeting January 12, 2026

F. INFORMATIONAL ITEMS

1.) Electric Utility Mid-Year Budget Update

G. BUSINESS ITEMS

H. COMMISSIONERS COMMENTS

I. ADJOURNMENT

The next regular meeting is scheduled for Monday, March 9, 2026

Notice to Public – Re: American Disabilities Act (ADA)

Any person needing special assistance to participate in this meeting should call (909)370-5518, by the Thursday prior to the meeting to make a request for a disability-related modification or accommodation. City Staff will make reasonable arrangements to ensure your accessibility to this meeting.

I hereby certify that the foregoing Regular Meeting Agenda was posted at City Hall on Thursday, February 5, 2026, as required by Government Code Section 54954.2

Date: February 5, 2026

/S/

Nicole Munoz, Office Specialist II

CITY OF COLTON
UTILITIES COMMISSION

Regular Meeting Minutes

January 12, 2026

A. CALL TO ORDER

The regular Meeting was held on the above date and called to order at 6:01 PM by Commissioner Chair Kirk Larson

B. FLAG SALUTE

Led by Commissioner Larry Rivas

C. ROLL CALL

Present: Commissioner Chair Kirk Larson, Commissioner Larry Rivas, Commissioner Aurelio De La Torre, and Commissioner Nicolas Zupkofska

Absent: Vice Chair Eric Strutz

Staff Present: Nicole Munoz Utilities Commission Secretary; Chad Blais Public Works & Utilities Director; Jessica Sutorus Environmental Conservation Supervisor; Tom Miller Interim Assistant Director of Utility Operations; Adrienne Rogers Senior Energy Service Specialist; Bassam Alzammar Water/Wastewater Operations Manager; Dr. Luis S. González Council Member District 3; Stephanie Vargas Chief Deputy City Clerk

PUBLIC COMMENT

None

D. APPROVAL OF MINUTES

1. Regular Meeting of December 8, 2025
Correction made Dr. Luis S. González Council Member District 3

E. INFORMATIONAL ITEMS

- 1.) **Introduction of Interim Assistant Director** – Jessica Sutorus
- 2.) **SCPPA Prepay Agreement** – Tom Miller

Recommendation: Receive and file.

Description: This item is presented to provide information on SCPPA's Renewable Energy Prepayment Opportunity.

This is an informational item only, and no action is required by the Utility Commission.

- 2.) **Statement of Economic Interest** - Informational Report on 2026 Statement of Economic Interests (Form 700) Annual Filing Requirements. - Stephanie Vargas

F. COMMISSIONER COMMENTS

1. Commissioner Rivas made comment
2. Commissioner De La Torre made comment
3. Commissioner Larson stated comment

G. FUTURE AGENDA ITEMS

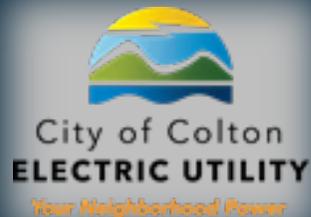
H. ADJOURNMENT

The meeting adjourned at 6:56 PM. The next meeting is scheduled for Monday, February 9, 2026

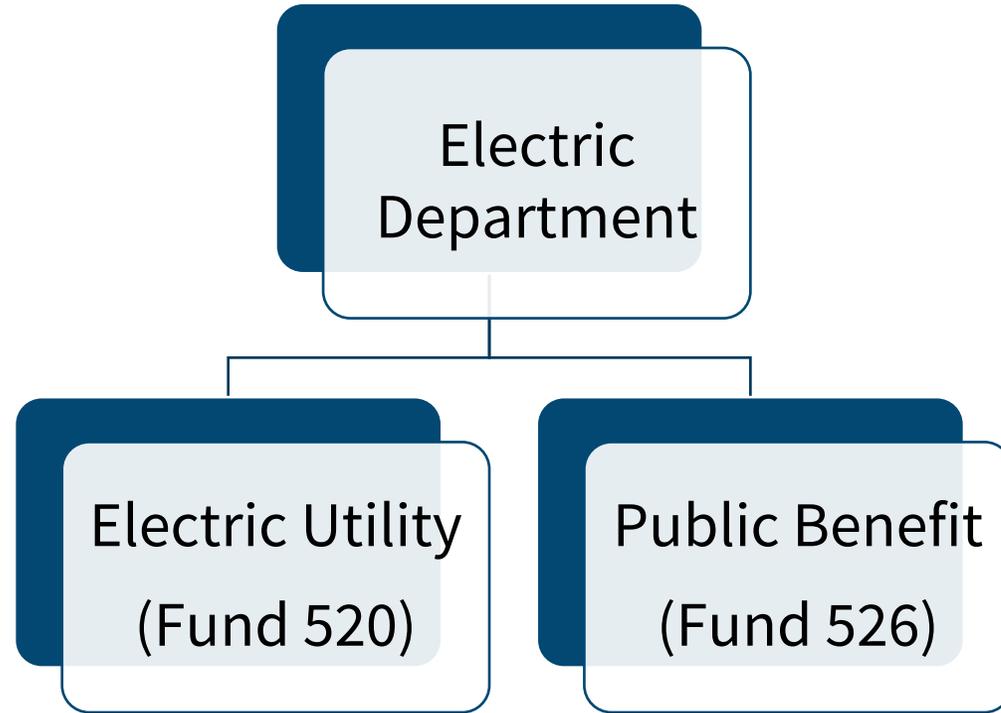
/S/



Colton Electric Utility
Mid-Year Budget Update for FY 2025-26



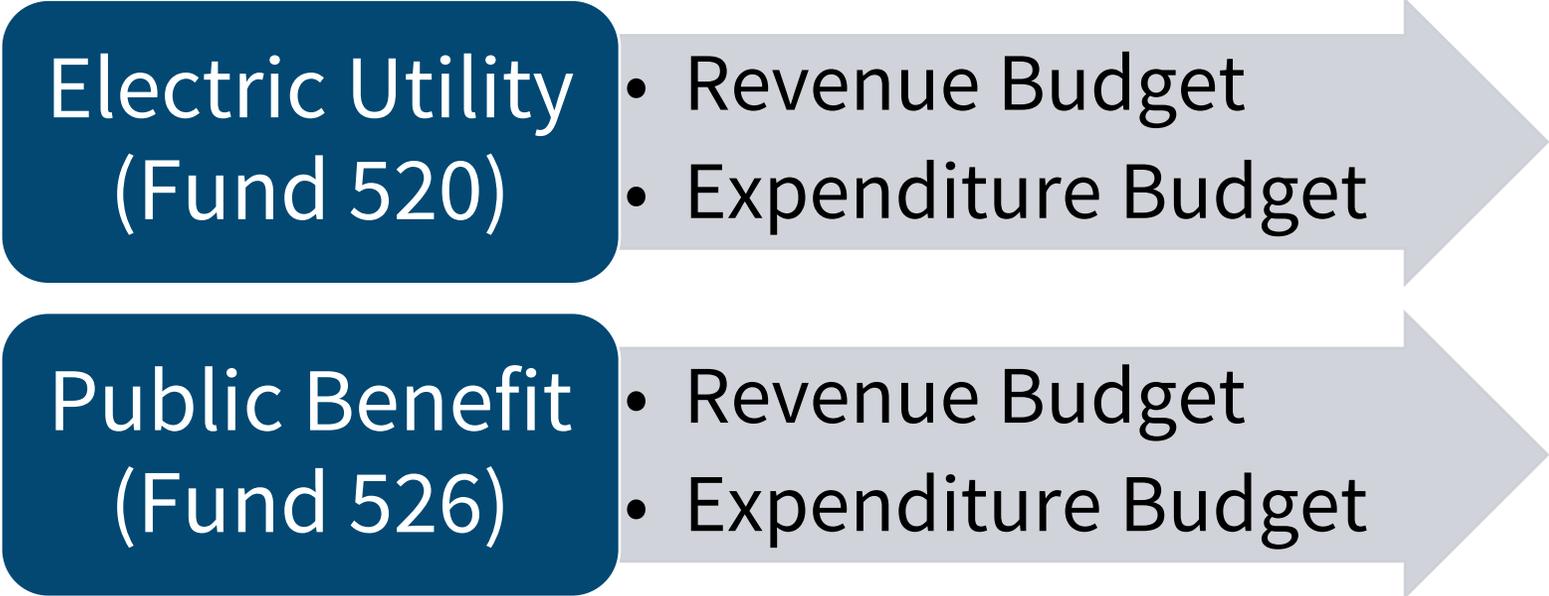
Electric Department Fund Structure



The Electric Department operates under two separate funds:

- **Fund 520 – Electric Utility**
 - Supports core operations, maintenance, infrastructure, and capital improvements.
- **Fund 526 – Public Benefit**
 - Dedicated to income qualifying programs, energy efficiency programs, customer rebates, and sustainability initiatives

Presentation Overview: Fund 520 Followed by Fund 526



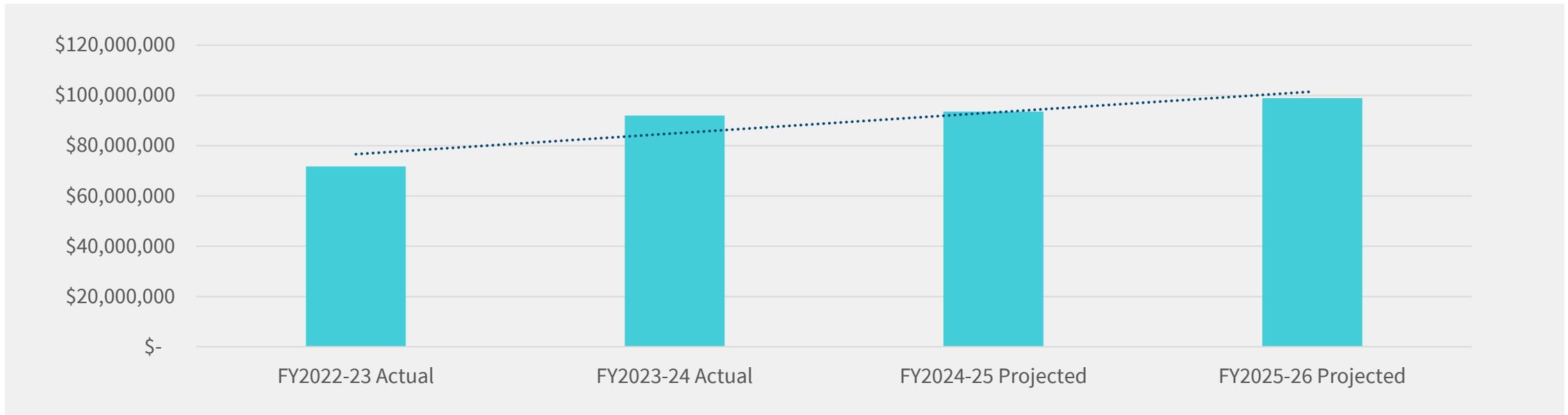
Electric Utility (Fund 520): Revenue Summary



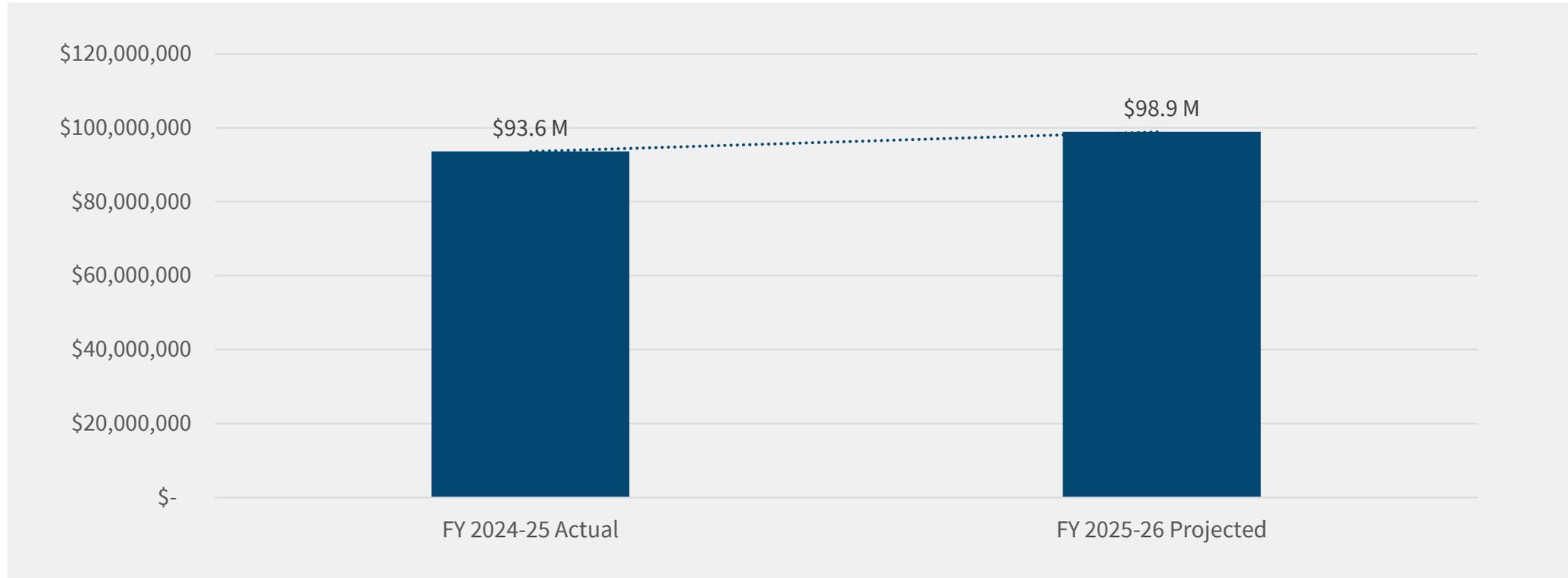
FY 2025-26
Projected Revenue
\$98,928,513



Fiscal Year	Revenue
FY 2022-23 Actual	\$71,796,366
FY 2023-24 Actual	\$91,997,969
FY 2024-25 Actual	\$93,608,470
FY 2025-26 Projected	\$98,928,513



Electric Utility (Fund 520): Revenue (Cont'd)

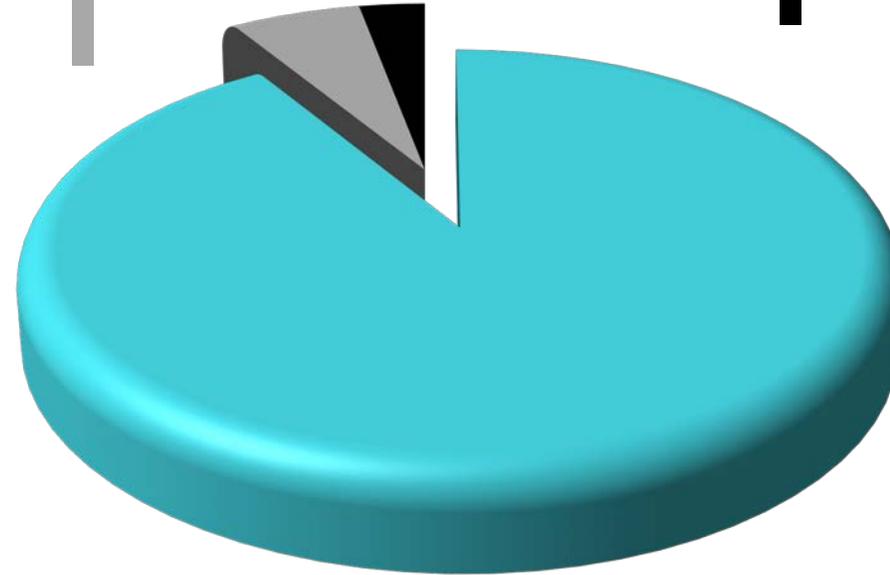


Account Type	FY 2024-25 Actual	FY 2025-26 Year-End Projection	Increase/Decrease
Charges for Current Services	\$83,681,125	\$90,178,636	\$6,497,511
Miscellaneous Revenue	\$7,073,568	\$5,817,978	\$(1,255,590)
Use of Money & Property	\$2,853,777	\$2,931,899	\$78,122
Sum	\$93,608,470	\$98,928,513	\$5,320,043

FY 2025-26 Projected Revenue (Cont'd)

For FY 2025-26, approximately 6% of the projected revenue is expected from **Miscellaneous Revenue - General** including Cap & Trade allowance sales, miscellaneous revenue, lease income, joint pole sales, customer penalties, sales of excess energy, transmission revenue, and late charges.

6%



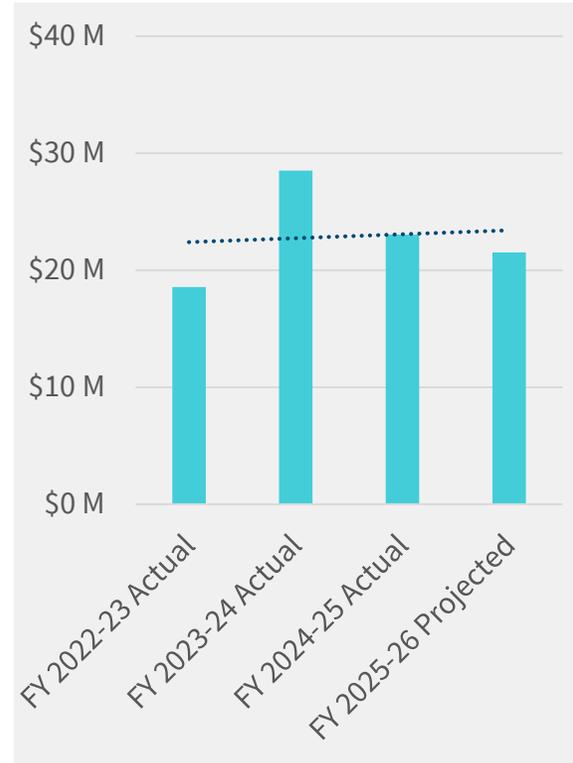
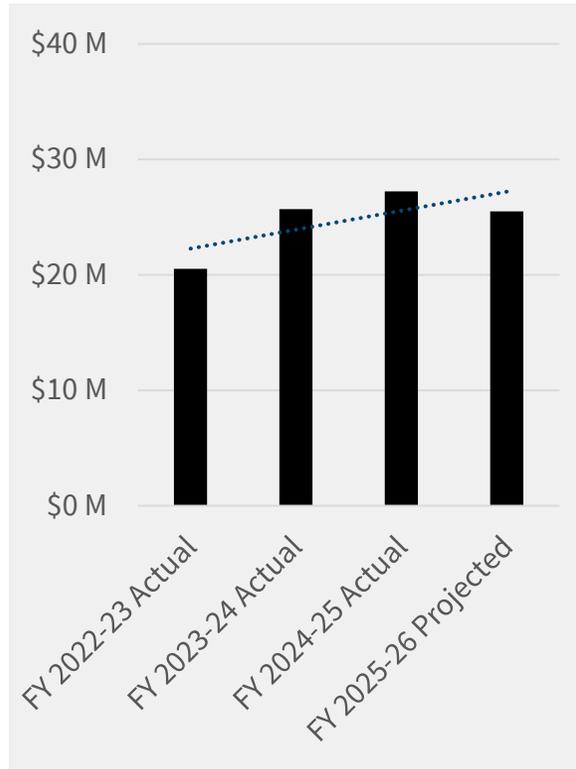
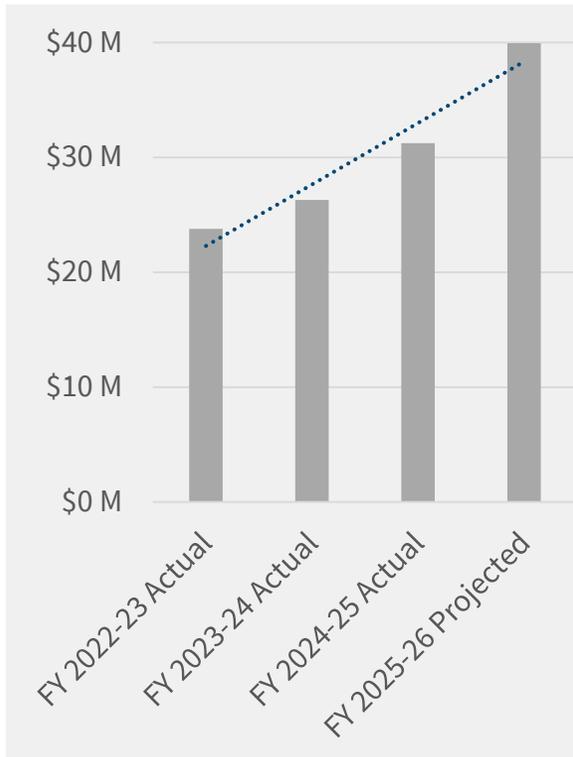
3%

For FY 2025-26, approximately 3% of the projected revenue is anticipated from **Use of Money & Property**, primarily from pooled interest earnings and trustee-held interest income.

91%

For FY 2025-26, approximately 91% of the projected revenue is generated from **Charges for Current Services**, which includes revenue from various customer classes- residential, commercial, industrial, and municipal.

Revenues by Customer Class



FY 2025-26 Projected Retail Sales Revenue by Customer Class



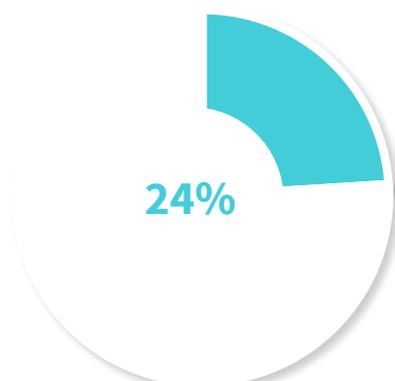
Industrial

Industrial Sales account for approximately 45% of the projected retail electric sales revenue for FY 2025-26.



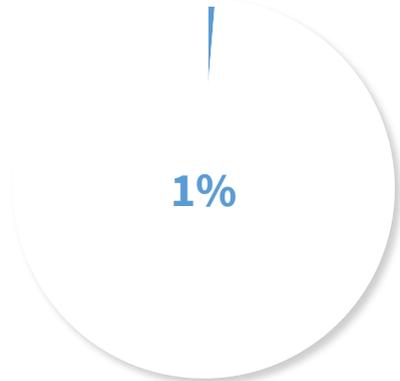
Residential

Residential Sales account for approximately 30% of the projected retail electric sales revenue for FY 2025-26.



Commercial

Commercial Sales account for approximately 24% of the projected retail electric sales revenue for FY 2025-26.



Municipal

Municipal Sales account for approximately 1% of the projected retail electric sales revenue for FY 2025-26.

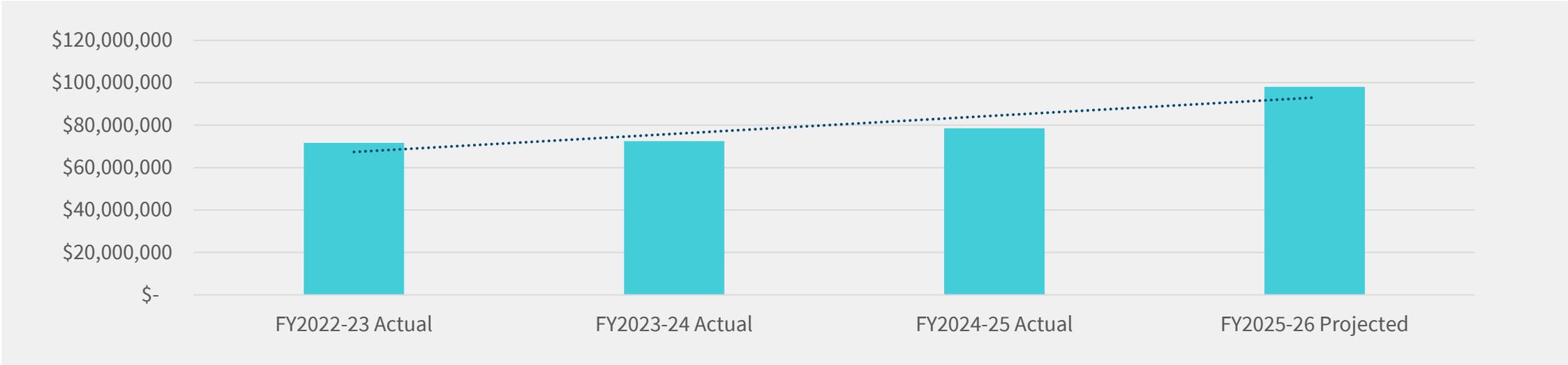
Electric Utility (Fund 520): Expenditure Summary



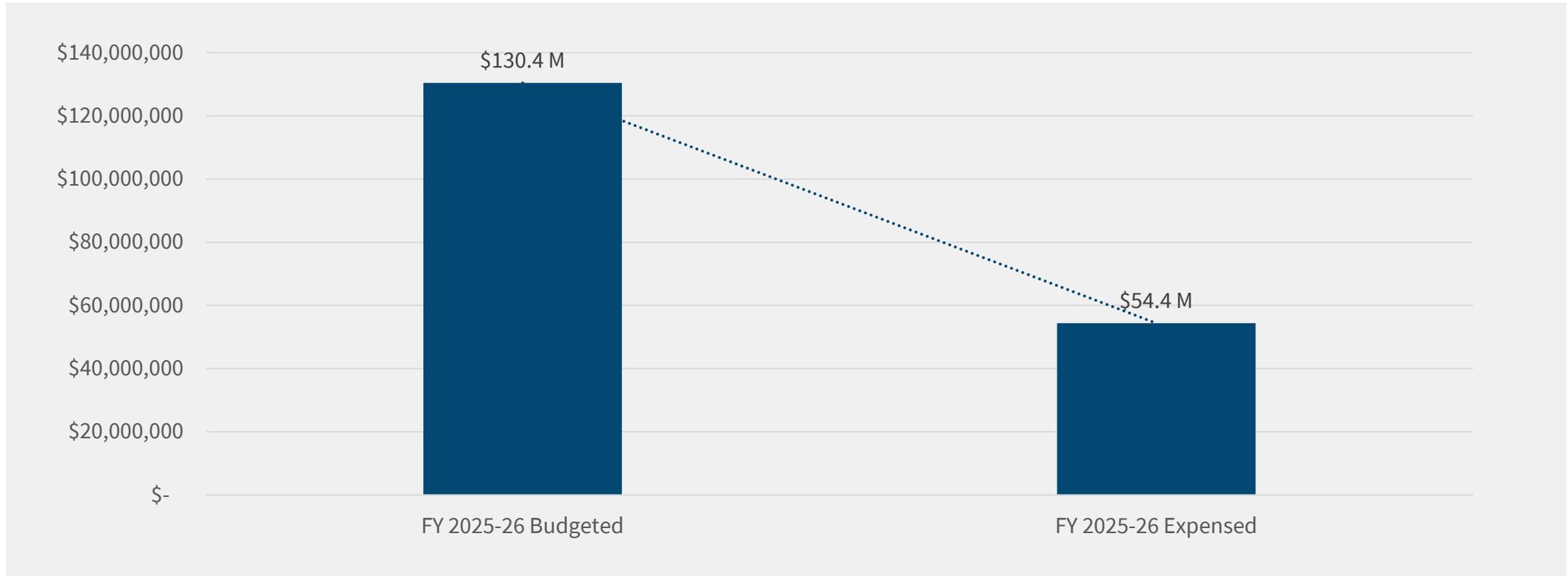
FY 2025-26
Projected Expenditures
\$98,103,084



Fiscal Year	Expenditure
FY 2022-23 Actual	\$71,662,693
FY 2023-24 Actual	\$72,449,796
FY 2024-25 Actual	\$78,566,693
FY 2025-26 Projected	\$98,103,084

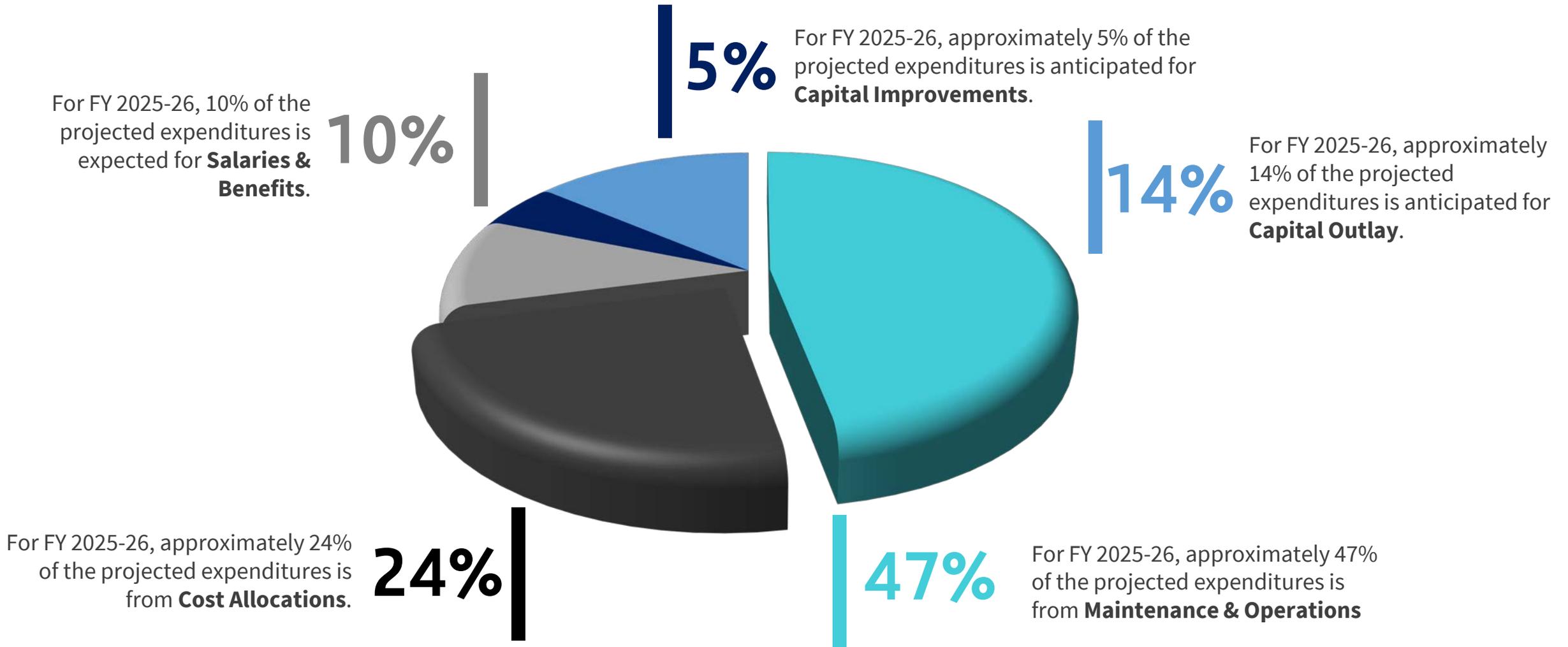


Electric Utility (Fund 520): Expenditure (Cont'd)



Account Type	FY 2025-26 Budgeted	FY 2025-26 Current Expended	Balance Remaining
Salaries & Benefits	\$12,211,277	\$6,817,302	\$5,393,975
Maintenance & Operations	\$60,246,340	\$23,274,245	\$36,972,095
Capital Improvements	\$15,668,590	\$1,338,764	\$14,329,826
Capital Outlay	\$17,709,952	\$8,597,401	\$9,112,551
Allocations	\$24,585,376	\$14,341,469	\$10,243,907
Sum	\$130,421,535	\$54,369,182	\$76,052,353

FY 2025-26 Projected Expenditure (Cont'd)



FY 2025-26 Capital Requests

Admin
Building
\$1M

Substation
Upgrades
\$1.1M

New
Development
\$2.5M

Software
Upgrades
\$100k

Underground
Utilities
\$750k

Meters
\$2.5M

Auto/Misc.
Equipment
\$1.3M

FY 2025-26 Capital Expenditures

Cooley Building
\$7.3M

M Street Property
\$902,384

New Development
Transformers &
Improvements
\$2.5M

Substation Lock
Rings &
Maintenance
\$180,486

T&D Vehicles
\$8.6M

Agua Mansa AC Unit
\$14,400

Underground
Utilities
\$128,053

Streetlighting
\$15,172

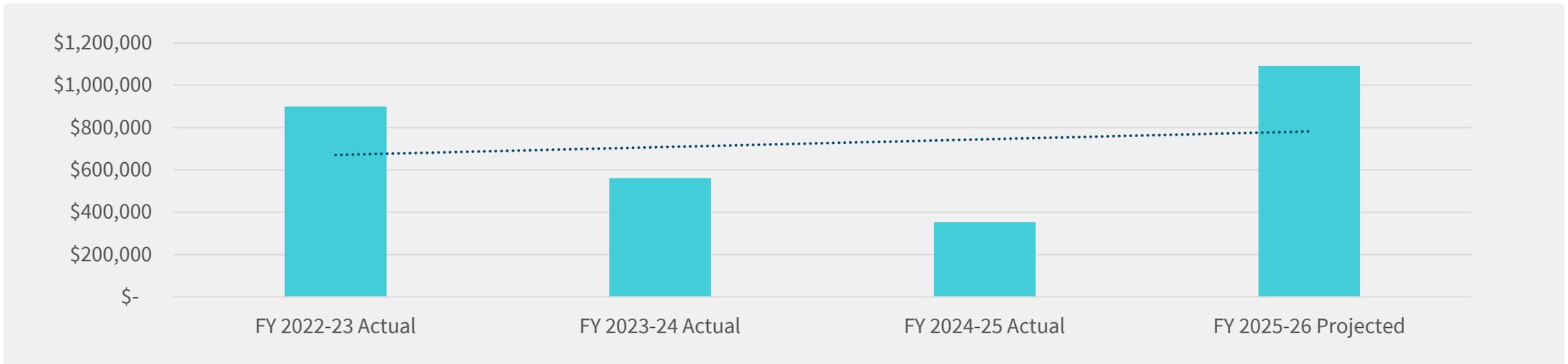
Public Benefit (Fund 526): Revenue Summary



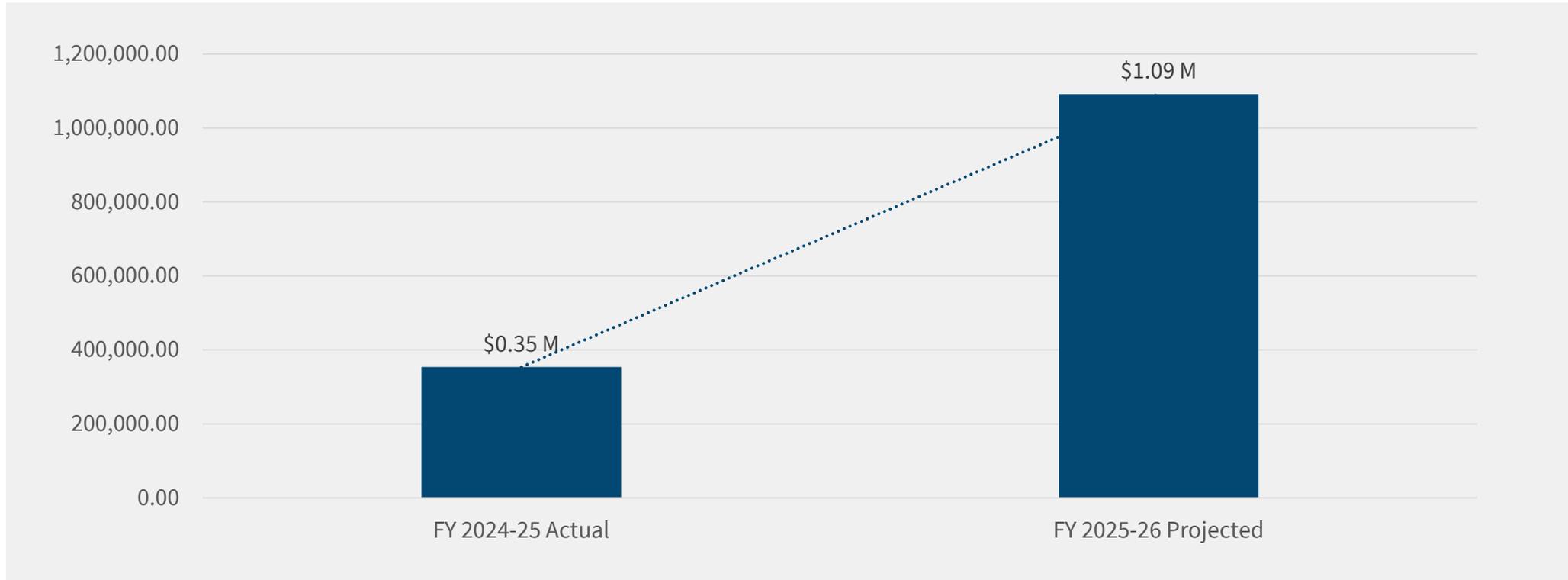
FY 2025-26
Projected Revenue
\$1,091,710



Fiscal Year	Revenue
FY 2022-23 Actual	\$899,068
FY 2023-24 Actual	\$561,000
FY 2024-25 Actual	\$353,527
FY 2025-26 Projected	\$1,091,710



Public Benefit (Fund 526): Revenue (Cont'd)

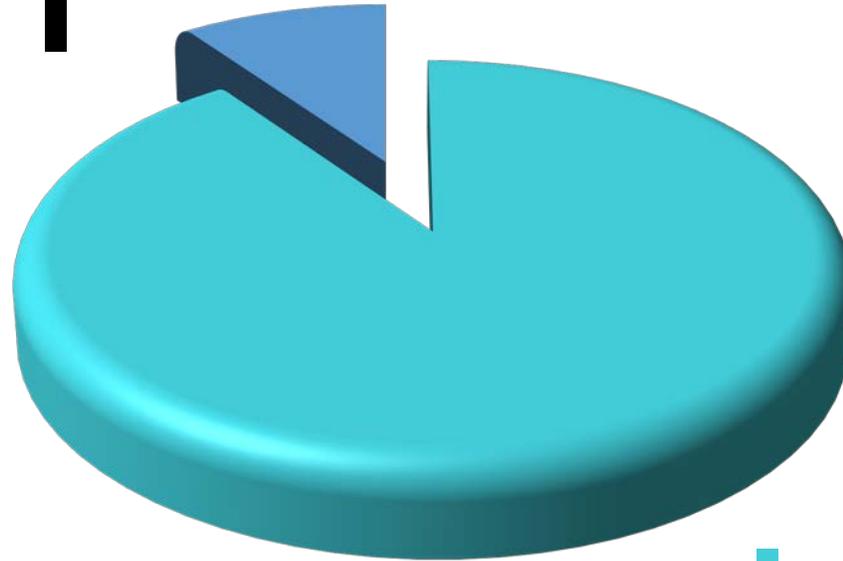


Account Type	FY 2024-25 Actual	FY 2025-26 Projection	Increase/Decrease
Use of Money & Property	\$130,767	\$107,000	\$(23,767)
Charges for Current Services	\$222,760	\$984,710	\$761,950
Sum	\$353,527	\$1,091,710	\$738,183

FY 2025-26 Public Benefit Projected Revenue (Cont'd)

For FY 2025-26, approximately 10% of the projected revenue is anticipated from **Use of Money & Property**, primarily from pooled interest earnings.

10%



90%

For FY 2025-26, approximately 90% of the projected revenue is generated from **Charges for Current Services**, which includes revenue from the Public Benefit Charge.

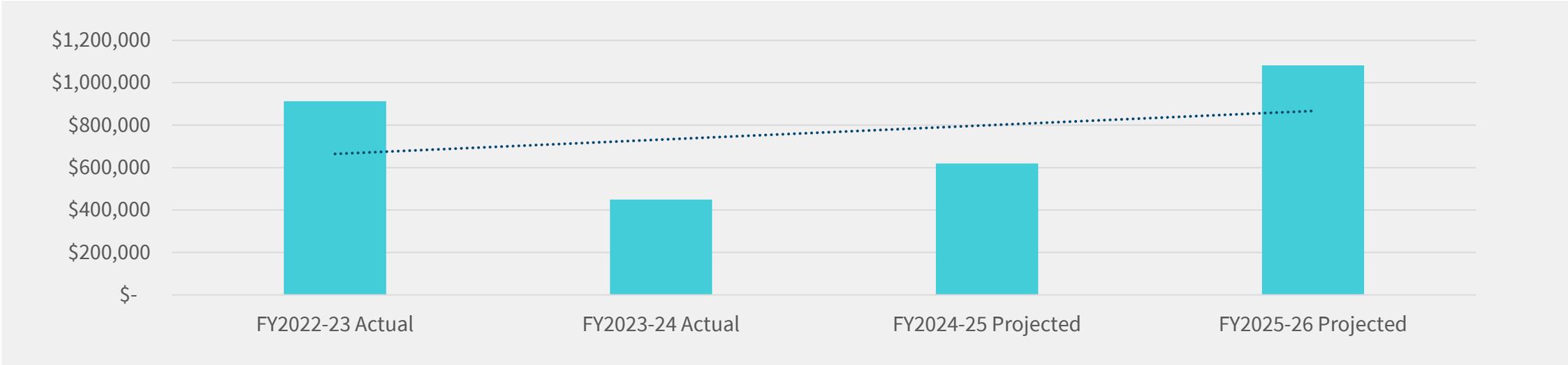
Public Benefit (Fund 526): Expenditure Summary



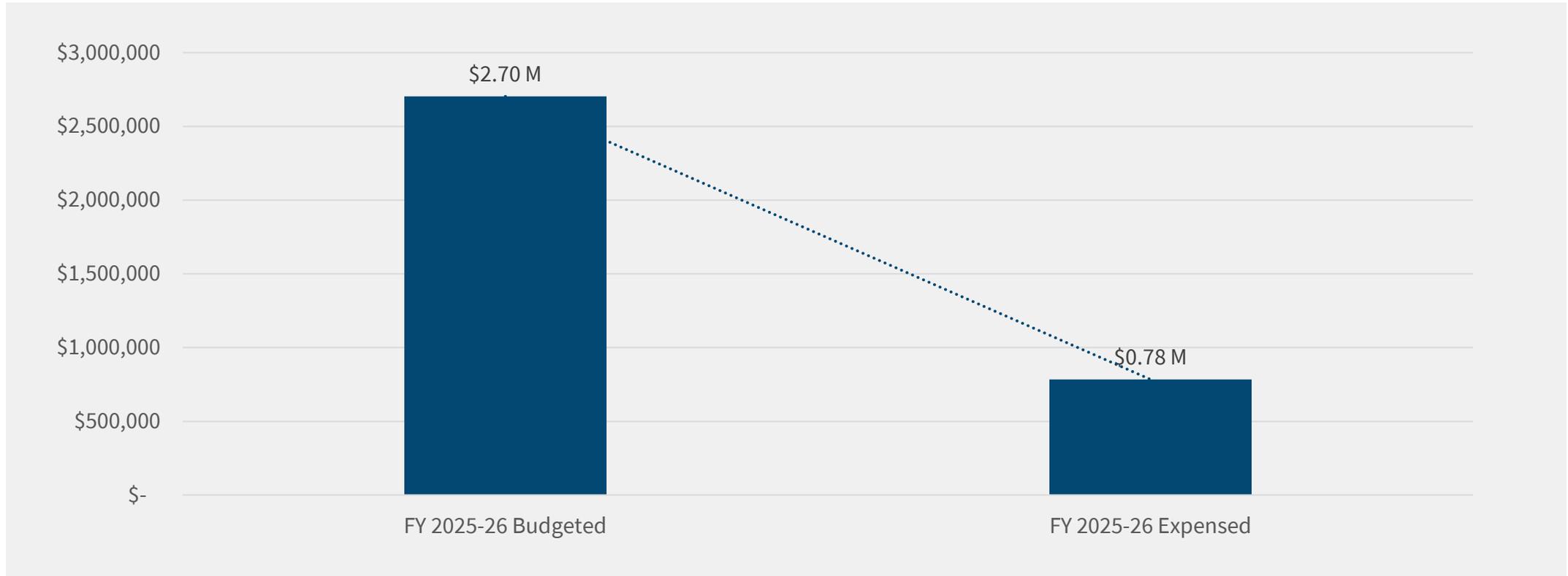
FY 2025-26
Projected Expenditures
\$856,470



Fiscal Year	Expenditure
FY 2022-23 Actual	\$913,241
FY 2023-24 Actual	\$449,282
FY 2024-25 Actual	\$619,112
FY 2025-26 Projected	\$1,081,476



Public Benefit (Fund 526): Expenditure (Cont'd)

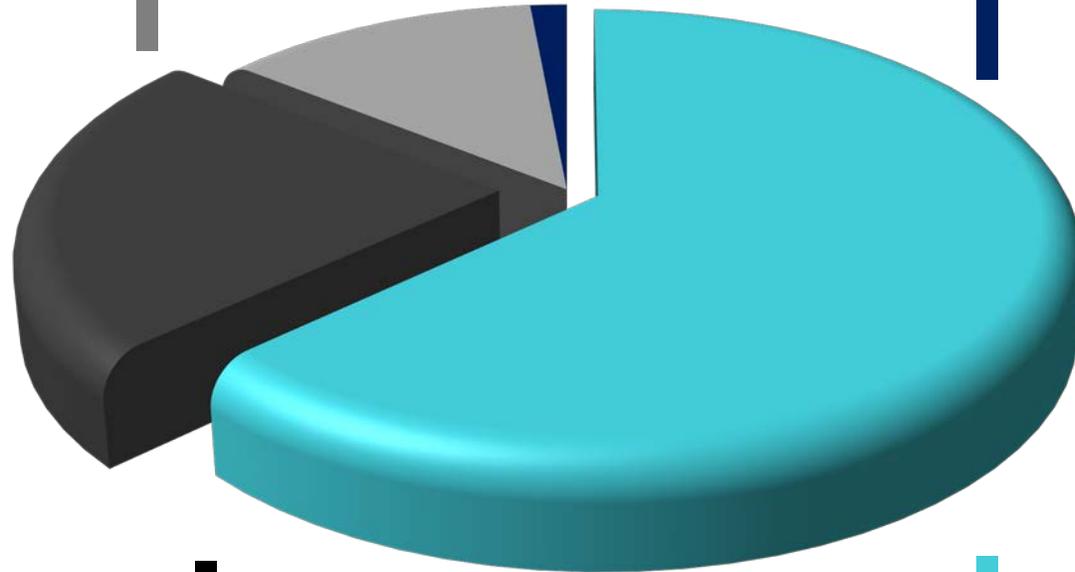


Account Type	FY 2024-25 Budgeted	FY 2025-26 Current Expensed	Balance Remaining
Public Benefit- Residential	\$997,590	\$591,970	\$405,620
Public Benefit- Commercial	\$815,937	\$125,392	\$690,545
Public Benefit- Industrial	\$780,685	\$60,682	\$720,003
Public Benefit- Other Programs	\$108,904	\$5,655	\$103,249
Sum	\$2,703,117	\$783,699	\$1,919,417

FY 2025-26 Public Benefit Projected Expenditure (Cont'd)

For FY 2025-26, approximately 13% of the projected expenditures is anticipated for **Industrial Programs**.

13%



1%

For FY 2025-26, approximately 1% of the projected expenditures is anticipated for **Other Programs**.

For FY 2025-26, approximately 23% of the projected expenditures is anticipated for **Commercial Programs**.

23%

63%

For FY 2025-26, approximately 63% of the projected expenditures is anticipated for **Residential Programs**.

ELECTRIC DEPARTMENT BUDGET SUMMARY (Fund 520 and Fund 526)

Fund	End of FY 25 Fund Balance	FY 2025-26 Projected Revenues	FY 2025-26 Projected Expenditures	Projected FY Ending Fund Balance
Electric Utility (Fund 520)	29,719,012	93,101,081	103,067,024	19,753,069
Public Benefit (Fund526)	934,946	771,700	1,045,500	661,146
Total Dollars	30,653,958	93,872,781	104,112,524	20,414,215

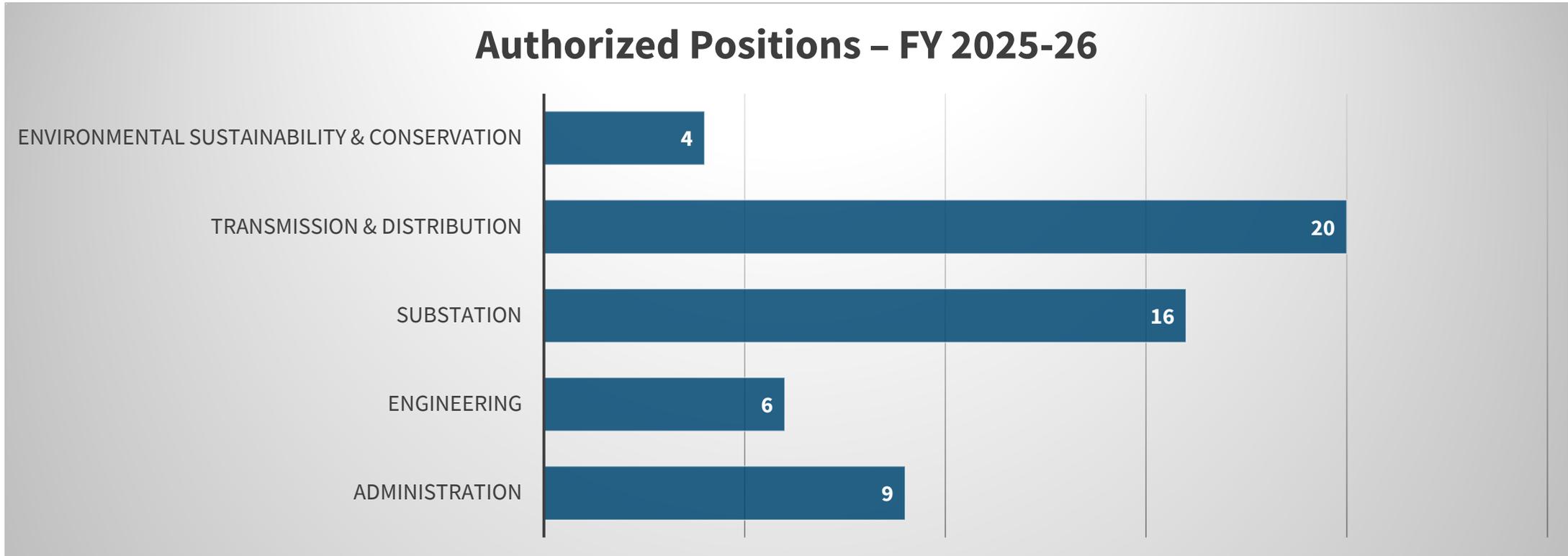
ELECTRIC DEPARTMENT RESERVE BALANCE (Fund 520 and Fund 526)

	06/30/25 Available Net Position	FY 2025-26 Revenues Year-End Projection	FY 2025-26 Operating Expenditures Year-End Projection	FY 2025-26 One-Time Capital Expenditures	6/30/26 Estimated Available Net Position	Reserve Percentage#
Electric Utility Fund*	63,684,295	93,984,414	(115,761,211)	(22,167,977)	19,739,521	17%

*Finance Department Figures
#Calculation reserve percentage based on operating expenditures

Departmental Staff Summary

FY 2025-26 includes 55 authorized personnel positions:





Questions?